



STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

REVENUE AND RATES

IN THE MATTER OF THE PETITION OF PUBLIC	)	ORDER APPROVING STIPULATION
SERVICE ELECTRIC AND GAS COMPANY FOR	)	OF SETTLEMENT
APPROVAL OF ELECTRIC AND GAS RATE	)	
ADJUSTMENTS PURSUANT TO THE	)	DOCKET NOS. ER25100554 &
INFRASTRUCTURE ADVANCEMENT PROGRAM	)	GR25100555

Parties of Record:

Danielle Lopez, Esq., Public Service Electric and Gas Company
Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:

On October 1, 2025, Public Service Electric and Gas Company ("PSE&G" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU") seeking rate adjustments related to its Infrastructure Advancement Program ("IAP" or "Program") electric and gas infrastructure investments ("Petition"). By this Decision and Order, the Board considers a stipulation of settlement ("Stipulation") executed by PSE&G, Board Staff ("Staff"), and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, "Parties") intended to resolve all issues in controversy related to the Petition.

BACKGROUND

By Order dated June 29, 2022, the Board approved a stipulation of settlement authorizing PSE&G to implement its IAP pursuant to N.J.A.C. 14:3-2A.1 *et seq.*, whereby the Company would invest up to \$511 million through December 31, 2023.¹ As noted in the IAP Order, \$351 million of investment would be eligible for accelerated recovery and \$160 million of investment would be considered stipulated base expenditure to be recoverable within the Company's next base rate case.²

¹ In re the Petition of Public Service Electric and Gas Company for Approval of an Infrastructure Advancement Program (IAP), BPU Docket Nos. EO21111211 and GO21111212, Order dated June 29, 2022 ("IAP Order").

² See IAP Order, Page 9, Paragraph 12

The Company intended the IAP projects to improve the reliability and resilience of the Company's electric and gas systems, including raising and rebuilding substations, deploying advanced technology, and modernizing critical gas equipment.

The IAP subprograms and stipulated expenditure amounts for accelerated recovery are summarized in the table below:

IAP Electric Subprograms	Total Spending
Electric Outside Plant Subprograms	\$91.00
Spacer Cable Conversion Project	\$42.00
Lashed Cable Replacement Project	\$14.00
Spacer Upgrade Project	\$15.00
Conventional Underground Cable Replacement Project	\$8.00
Voltage Optimization Project	\$12.00
Substation Modernization Subprograms	\$190.20
26kV Station Upgrade Project	\$33.00
4kV Substation Modernization Project	\$157.20
Stipulated Base	\$142.60
IAP Electric Total	\$423.80
IAP Gas M&R	
Gas Meter and Regulating Station Modernization Subprogram	\$69.80
Stipulated Base	\$17.40
IAP Gas Total	\$87.20
Total IAP Program (Electric and Gas)	\$511.00

Petition

By the Petition, PSE&G estimated the annualized increase in revenue requirement for electric infrastructure investments to be approximately \$13.601 million, which was associated with a total gross plant of approximately \$115.007 million. Additionally, the Company estimated the annualized increase in revenue requirement for gas infrastructure investments to be approximately \$3.810 million, which was associated with a total gross plant of approximately \$37.739 million. The Company based the requests contained in the Petition upon actual expenditures through August 31, 2025, and forecasted expenditures from September 1, 2025 through December 31, 2025.

On January 21, 2026, the Company updated the Petition to include actual Program expenditures through December 31, 2025 ("Update"). By the Update, the Company adjusted its proposed revenue requirement for electric infrastructure investments to approximately \$10.310 million, which was associated with a total gross plant of approximately \$85.378 million. The Company adjusted its proposed revenue requirement for gas infrastructure investments to approximately \$3.819 million, which was associated with a total gross plant of approximately \$37.739 million.

Following proper notice, two (2) virtual public hearings were held on February 3, 2026, at 4:30 p.m. and 5:30 p.m. No one attended the hearings and additionally, no comments were received by the Board.

STIPULATION

Following a review of the Petition, the Update, and conducting discovery, the Parties executed the Stipulation, which provides for the following:³

1. The Company will implement rates to recover an electric revenue requirement of \$10.31 million as shown in Schedule SS-IAP-2E (Update) and a gas revenue requirement of \$3.81 million as shown in Schedule SS-IAP-2G (Update), attached to the Stipulation as Attachment 1.
2. PSE&G may implement the proposed rates, attached to the Stipulation as Attachment 2, associated with the revenue requirements referenced above pursuant to the rate design methodology reflected in Schedules SS-IAP-5E (Update Revised) and SS-IAP-5G (Update).⁴
3. Under the Company's proposal, a typical residential electric customer using 683 kilowatt hours per month during the summer months, and 6,700 kilowatt-hours on an annual basis, would see an increase in the average monthly bill from \$155.20 to \$155.50, or \$0.30, or approximately 0.2% [based upon delivery rates and Basic Generation Service- Residential and Small Commercial Pricing ("BGS-RSCP") charges in effect August 1, 2026 and assuming that the customer receives BGS-RSCP service from PSE&G].
4. Under the Company's proposal, a typical residential gas heating customer using 172 therms per month during the winter months and 1,040 therms on an annual basis would see an initial increase in the average monthly bill from \$107.46 to \$107.62, or \$0.16, or approximately 0.2% [based upon delivery rates and Basic Gas Supply Service ("BGSS-RSG") charges in effect as of August 1, 2026].
5. Pursuant to the terms of the IAP Order, PSE&G may only implement rates on or after the 1st day of the fourth month following the "Net Investment in Service as of" date, and after the completion of discovery and upon Board approval. Because the Petition includes Net Investment in Service as of December 31, 2025, PSE&G may implement the rates in Attachment 2 of the Stipulation upon Board approval of the current stipulation. The rate adjustments established in the Stipulation shall be provisional and subject to refund contingent upon the Board finding that PSE&G imprudently incurred capital expenditures under the IAP. Such prudence review shall take place in a future base rate case. Nothing

³ Although summarized in this Order, should there be any conflict between this summary and the Stipulation, the detailed terms of the Stipulation are controlling, subject to the findings and conclusions of this Order. Paragraphs are numbered to coincide with the Stipulation.

⁴ On March 18, 2026, the Board issued an Order In re the Petition of Public Service Electric and Gas Company for the Approval of the Next Phase of the Gas System Modernization Program and Associated Cost Recovery Mechanism ("GSMP II Extension") (August 2025 GSMP II Extension Rate Filing), BPU Docket No. GR25080463, that resulted in new total distribution and BGSS-RSG rates effective April 1, 2026. As a result, the Company updated Schedule SS-IAP-5G (Update) to reflect this change and arrive at the appropriate total distribution and BGSS charges. There was no change to the total revenue request or the incremental rate changes in this proceeding.

in the Stipulation will preclude any Party from raising any objection in the base rate case prudence review that could have been raised in a prior IIP rate recovery filing.

DISCUSSION AND FINDINGS

After a review of the record in this matter, including the Petition, the Update, and the Stipulation, the Board **HEREBY FINDS** the Stipulation to be reasonable, in the public interest, and in accordance with the law. Therefore, the Board **HEREBY ADOPTS** the Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as though fully set forth herein.

The Board **HEREBY APPROVES** the rate adjustments reflected in the Stipulation on a provisional basis, subject to refund and review for prudence in the Company's next base rate case, effective for service rendered on and after October 1, 2026.

As a result of the Stipulation, a typical residential electric customer using approximately 683 kWh in a summer month and 6,700 kWh annually would see an increase in the average monthly bill of \$0.30 or approximately 0.2%. A typical residential gas heating customer using approximately 172 therms in a winter month and 1,040 therms annually would see an increase in the average monthly bill of \$0.16 or approximately 0.2%.

The Board **HEREBY DIRECTS** the Company to file the appropriate tariff sheets conforming to the terms and conditions of this Order by October 1, 2026.

The Company's costs, including those related to the Program, will remain subject to audit by the Board. This Decision and Order shall not preclude, nor prohibit, the Board from taking any action determined to be appropriate as a result of any such audit.

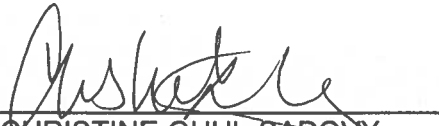
This Order shall be effective on September 24, 2026.

DATED: September 24, 2026

BOARD OF PUBLIC UTILITIES
BY:



BEN HERTZ-SHARGEL
PRESIDENT



CHRISTINE GUHL-SADOVAY
COMMISSIONER



MICHAEL BANGE
COMMISSIONER

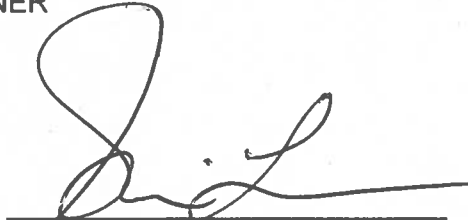


EMMA REBHORN
COMMISSIONER



JOSEPH COVIELLO
COMMISSIONER

ATTEST:



SHERRI L. LEWIS
BOARD SECRETARY

I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public Utilities.

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF
ELECTRIC AND GAS RATE ADJUSTMENTS PURSUANT TO THE INFRASTRUCTURE ADVANCEMENT
PROGRAM DOCKET NOS. ER25100554 & GR25100555

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September 4, 2026

In the Matter of the Petition of
Public Service Electric and Gas Company
for Approval of Electric Rate Adjustments
Pursuant to the Infrastructure Advancement Program

BPU Docket No. ER25100554 and GR25100555

VIA ELECTRONIC MAIL

Sherri Lewis, Board Secretary
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

Dear Secretary Lewis:

Attached is the fully executed Stipulation in the above-reference matter resolving all aspects of this matter. All the parties have signed the Stipulation: Public Service Electric and Gas Company, the Staff of the New Jersey Board of Public Utilities, and the New Jersey Division of Rate Counsel.

Consistent with the Order issued by the New Jersey Board of Public Utilities ("BPU or Board") in connection with In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this filing is being electronically filed with the Secretary of the Board and the New Jersey Division of Rate Counsel. No paper copies will follow.

If you have any questions, please do not hesitate to contact me. Thank you for your consideration in this matter.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Danielle Lopez", is written over a light blue rectangular background.

cc: Attached service list (via email)

PSE&G Service List
Infrastructure Advancement Program
Docket Nos. ER25100554 and GR25100555

Page 1 of 2

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PSE&G Service List
Infrastructure Advancement Program
Docket Nos. ER25100554 and GR25100555

Page 2 of 2

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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF ELECTRIC AND GAS RATE ADJUSTMENTS PURSUANT TO THE INFRASTRUCTURE ADVANCEMENT PROGRAM	BPU DOCKET NOS. ER25100554 and GR25100555
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STIPULATION OF SETTLEMENT

APPEARANCES:

Danielle Lopez, Esq., Associate Counsel-Regulatory, for Public Service Electric and Gas Company

T. David Wand, Esq., Managing Attorney - Electric, **Bethany Rocque-Romaine**, Esq., Assistant Deputy Rate Counsel and **Lisa Litmann**, Esq., Assistant Deputy Rate Counsel, on behalf of the New Jersey Division of Rate Counsel (**Brian O. Lipman**, Esq., Director, Division of Rate Counsel)

Matko Ilic, Deputy Attorney General, on behalf of the Staff of the New Jersey Board of Public Utilities (**Michael Zuckerman**, Acting Attorney General of New Jersey)

BACKGROUND

On November 4, 2021, Public Service Electric and Gas Company (“PSE&G” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board” or “BPU”) pursuant to *N.J.A.C. 14:3-2A.1 et seq.* (“IIP Rules”) seeking approval of its Infrastructure Advancement Program (“IAP” or “Program”), which consisted of infrastructure investments to enhance safety, reliability, and resiliency through both electric and gas subprograms (“Subprograms”) (“2021 Petition”). According to the 2021 Petition, PSE&G proposed an estimated investment of \$708 million in electric infrastructure, and \$140 million in gas infrastructure, over four (4) years, with cost recovery based upon the Board’s IIP Rules.

Following discovery, the filing of testimony, and settlement conferences, on June 23, 2022, the parties executed, and filed with the Board, a stipulation of settlement resolving the 2021 Petition

(“2022 Stipulation”). By Order dated June 29, 2022, the Board approved the 2022 Stipulation which authorized a maximum IAP spend of \$511 million to complete the IAP Program; \$351 million recovered through the stipulated cost recovery mechanism, and \$160 million would be considered stipulated base expenditures to be recovered in the Company's next base rate case.¹ The Company’s costs related to the IAP remain subject to a prudence review and audit by the Board. By the IAP Order, the Board authorized the Company to request cost recovery of four (4) rate adjustment filings, through the IAP cost recovery mechanism, over the course of four (4) years, and the Company provided Board Staff (“Staff”) and the Division of Rate Counsel (“Rate Counsel”) sixty (60) days’ notice before filing a rate recovery petition (“Rate Recovery Petition”).² The IAP Order also outlined the Minimum Filing Requirements for Rate Recovery petitions, and provided for the recovery of IAP approved costs by future adjustments to rates.

Pursuant to the 2022 Stipulation, the maximum Subprogram investment levels are as follows:

A. Electric Infrastructure Advancement Program		<u>\$ Million</u>
Electric Outside Plant Subprogram		
Spacer Cable Conversion Project		\$42.00
Lashed Cable Replacement Project		\$14.00
Spacer Upgrade Project		\$15.00
Conventional Underground Cable Replacement Project		\$8.00
Voltage Optimization Project		\$12.00
Substation Modernization Subprogram		
26kV Station Upgrade Project		\$33.00
4kV Substation Modernization Project		\$157.20
<i>Electric IAP Total</i>		<i>\$281.20</i>

¹ In re the Petition of Public Service Electric and Gas Company for Approval of an Infrastructure Advancement Program (IAP), BPU Docket Nos. EO21111211 and GO21111212, Order dated June 29, 2022 (“IAP Order”).

² These rate adjustments do not account for the final roll-in necessary to capture the Program closeout work referenced in paragraph 21 of the 2022 Stipulation.

B. Gas Infrastructure Advancement Program

Gas Metering and Regulating Station Modernization Subprogram	\$69.80
<i>Gas IAP Total</i>	<i>\$69.80</i>

Total IAP Accelerated Recovery **\$351.00**

To effectuate the cost recovery process for the IAP Rate Mechanism investments, the 2022 Stipulation required PSE&G to provide Staff and Rate Counsel with not less than sixty (60) days' notice prior to the filing of a Rate Recovery Petition.³

OCTOBER 2025 PETITION

On August 1, 2025, the Company provided notice of its intent to file a Rate Recovery Petition no earlier than October 1, 2025, for rates effective no earlier than April 1, 2026.⁴

On October 1, 2025, PSE&G filed a Rate Recovery Petition with the Board seeking approval to recover revenue requirements associated with certain capitalized electric investment expended since the Company's last rate adjustment from February 1, 2025, through August 31, 2025, and a forecast of capital expenditures from September 1, 2025, through December 31, 2025 ("October 2025 Petition"). Consistent with the October 2025 Petition, PSE&G sought authority to recover an annualized increase of \$13.60 million from its electric customers associated with the Electric Infrastructure Advancement Program, and \$3.81 million from its gas customers associated with the Gas Infrastructure Advancement Program.

On January 21, 2026, the Company updated the October 2025 Petition to reflect actual data through December 31, 2025 ("January 2026 Update")⁵. As a result, the Company's Electric Infrastructure Advancement Program's revenue requirement decreased from \$13.60 million to

³ 2022 Stipulation, paragraph 18.

⁴ 2022 Stipulation, paragraph 20.

⁵ See PSE&G's Filing Update, Schedule SS-IAP-2E and Schedule SS-IAP-2G, filed January 22, 2026.

\$10.31 million, and the Company's Gas Infrastructure Advancement Program's revenue requirement increased from \$3.81 million to \$3.82 million. However, because the Company had already published its Notice of virtual public hearings, the Company maintained the original gas revenue request of \$3.81 million from the October 2025 Petition.

Notice of virtual public hearings was placed in newspapers having a circulation within the Company's electric and gas service territory, and served on the Clerks of the municipalities, the Clerks of the Board of County Commissioners, and the County Executives within the Company's electric and gas service territory. On February 3, 2026, two (2) virtual public hearings were held at 4:30 p.m. and 5:30 p.m. No members of the public attended the public hearings, and no written comments were received by the Board.

Upon review of the October 2025 Petition and the January 2026 Update, Staff, PSE&G, and Rate Counsel, the only parties to this proceeding (collectively, "Parties"), HEREBY STIPULATE AND AGREE AS FOLLOWS:

STIPULATED ISSUES

1. The Company will implement rates to recover an electric revenue requirement of \$10.31 million as shown in Schedule SS-IAP-2E (Update) and a gas revenue requirement of \$3.81 million as shown in Schedule SS-IAP-2G (Update), attached hereto as Attachment 1.

2. PSE&G may implement the proposed rates, attached hereto as Attachment 2, associated with the revenue requirements referenced above pursuant to the rate design methodology reflected in Schedules SS-IAP-5E (Update Revised) and SS-IAP-5G(Update).⁶

⁶ On March 18, 2026, the Board issued In re the Petition of Public Service Electric and Gas Company for the Approval of the Next Phase of the Gas System Modernization Program and Associated Cost Recovery Mechanism ("GSMP II Extension") (August 2025 GSMP II Extension Rate Filing), BPU Docket No. GR25080463, that resulted in new total distribution and BGSS-RSG rates effective April 1, 2026. As a result, the Company updated Schedule SS-IAP-5G (Update) to reflect this change and arrive at the appropriate total distribution and BGSS charges. There was no change to the total revenue request or the incremental rate changes in this proceeding.

3. Under the Company's proposal, a typical residential electric customer using 683 kilowatt hours per month during the summer months, and 6,700 kilowatt-hours on an annual basis, would see an increase in the average monthly bill from \$155.20 to \$155.50, or \$0.30, or approximately 0.2% [based upon delivery rates and Basic Generation Service- Residential and Small Commercial Pricing ("BGS-RSCP") charges in effect August 1, 2026 and assuming that the customer receives BGS-RSCP service from PSE&G].

4. Under the Company's proposal, a typical residential gas heating customer using 172 therms per month during the winter months and 1,040 therms on an annual basis would see an initial increase in the average monthly bill from \$107.46 to \$107.62, or \$0.16, or approximately 0.2% [based upon delivery rates and Basic Gas Supply Service ("BGSS-RSG") charges in effect as of August 1, 2026].

5. Pursuant to the terms of the IAP Order, PSE&G may only implement rates on or after the 1st day of the fourth month following the "Net Investment in Service as of" date, and after the completion of discovery and upon Board approval. Because the Petition includes Net Investment in Service as of December 31, 2025, PSE&G may implement the rates in Attachment 2 upon Board approval of the current stipulation. The rate adjustments established herein shall be provisional and subject to refund contingent upon the Board finding that PSE&G imprudently incurred capital expenditures under the IAP. Such prudence review shall take place in a future base rate case. Nothing herein will preclude any Party from raising any objection in the base rate case prudence review that could have been raised in a prior IIP rate recovery filing.

6. This Stipulation represents a mutual balancing of interests, contains interdependent provisions and, therefore, is intended to be accepted and approved in its entirety. In the event any particular aspect of this Stipulation is not accepted and approved in its entirety by the Board, any

Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right to litigate all issues addressed herein to a conclusion. More particularly, in the event that this Stipulation is not adopted in its entirety by the Board in any applicable Order(s), then any Party hereto is free to pursue its then available legal remedies with respect to all issues addressed in this Stipulation as though this Stipulation had not been signed.

7. The Parties agree that they consider the Stipulation to be binding on them for all purposes herein.

8. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and has been made exclusively for the purpose of this proceeding. Except as expressly provided herein, PSE&G, Staff, and Rate Counsel shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein, in total or by specific item. The Parties further agree that this Stipulation is in no way binding upon them in any other proceeding, except to enforce the terms of this Stipulation.

9. The Parties further acknowledge that a Board Order approving this Stipulation will become effective upon the service of said Board Order, or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

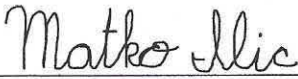
WHEREFORE, the Parties hereto respectfully submit this Stipulation to the Board and recommend that the Board issue an Order adopting and approving this Stipulation in its entirety in accordance with the terms hereof.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

BY: 
Danielle Lopez, Esq.
Associate Counsel, Regulatory

DATED: August 18, 2026

MICHAEL ZUCKERMAN
ACTING ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the New Jersey Board of Public Utilities

BY: 
Matko Ilic
Deputy Attorney General

DATED: September 3, 2026

NEW JERSEY DIVISION OF RATE COUNSEL
BRIAN O. LIPMAN, DIRECTOR

BY: 
Bethany Rocque-Romaine
Assistant Deputy Rate Counsel

DATED: September 4, 2026

PSE&G Infrastructure Advancement Program

Electric Revenue Requirements

Schedule SS-IAP-2E

in (\$000)

Rate Adjustment 3 Filing

Rate Effective Date	10/1/2026
Plant In Service as of Date	12/31/2025
Rate Base Balance as of Date	3/31/2026

RATE BASE CALCULATION

1 Gross Plant	\$85,378	= ln 16
2 Accumulated Depreciation	\$1,119	= ln 19
3 Net Plant	\$86,496	= ln 1 + ln 2
4 Accumulated Deferred Taxes	-\$1,732	= See "Project" Wkps Row 695
5 Rate Base	\$84,764	= ln 3 + ln 4
6 Rate of Return - After Tax (Schedule WACC)	6.57%	See Schedule SS-IAP-3
7 Return Requirement (After Tax)	\$5,568	= ln 5 * ln 6
8 Depreciation Exp, net	\$1,823	= ln 25
9 Tax Adjustment	\$0	= ln 31
10 Revenue Factor	1.3948	See Schedule SS-IAP-4
11 Total Revenue Requirement	\$10,310	= (ln 7 + ln 8 + ln 9) * ln 10

SUPPORT

Gross Plant

12 Plant in-service	\$22,709	= See "Project" Wkps Row 673
13 CWIP Transferred into Service	\$58,508	= See "Project" Wkps Row 674
14 AFUDC on CWIP Transferred Into Service - Debt	\$1,441	= See "Project" Wkps Row 675
15 AFUDC on CWIP Transferred Into Service - Equity	\$2,721	= See "Project" Wkps Row 676
16 Total Gross Plant	\$85,378	= ln 12 + ln 13 + ln 14 + ln 15

Accumulated Depreciation

17 Accumulated Depreciation	-\$1,935	= See "Project" Wkps Row 682
18 Cost of Removal	\$3,054	= See "Project" Wkps Row 677
19 Net Accumulated Depreciation	\$1,119	= ln 17 + ln 18

Depreciation Expense (Net of Tax)

20 Depreciable Plant (xAFUDC-E)	\$82,657	= ln 12 + ln 13 + ln 14
21 AFUDC-E	2,721	= ln 15
22 Depreciation Rates - Composite/Blended Rate	2.97%	= ln 23 / ln 20
23 Depreciation Expense	\$2,536	= See "Project" Wkps Row 677
24 Tax @28.11%	\$712.92	= ln 23 * Tax Rate
25 Depreciation Expense (Net of Tax)	\$1,823	= ln 23 - ln 24

Tax Adjustment

26 Cost of Removal*	\$3,054	= ln 18
27 Estimated pre-1981 %	0.00%	N/A
28 Amortization Period	5	N/A
29 Tax Amortization	\$0.00	= ln 26 * ln 27 / ln 28
30 Federal Tax Rate	21.00%	See Schedule SS-IAP-3
31 Tax Adjustment	\$0	= ln 29 * ln 30

* Does not apply to Gas assets that have a COR allowance instead of COR in depreciation rate

PSE&G Infrastructure Advancement Program

Gas Revenue Requirements

Schedule SS-IAP-2G

in (\$000)

Rate Adjustment 2 Filing

Rate Effective Date	10/1/2026
Plant In Service as of Date	12/31/2025
Rate Base Balance as of Date	3/31/2026

RATE BASE CALCULATION

1 Gross Plant	\$37,809	= ln 16
2 Accumulated Depreciation	\$156	= ln 19
3 Net Plant	\$37,966	= ln 1 + ln 2
4 Accumulated Deferred Taxes	-\$723	= See "Project" Wkps Row 670
5 Rate Base	\$37,243	= ln 3 + ln 4
6 Rate of Return - After Tax (Schedule WACC)	6.57%	See Schedule SS-IAP-3
7 Return Requirement (After Tax)	\$2,447	= ln 5 * ln 6
8 Depreciation Exp, net	\$291	= ln 25
9 Tax Adjustment	\$0	= ln 31
10 Revenue Factor	1.3948	See Schedule SS-IAP-4
11 Total Revenue Requirement	\$3,819	= (ln 7 + ln 8 + ln 9) * ln 10
Total Revenue Requirement for Rates	\$3,810	See October Filing

SUPPORT

Gross Plant

12 Plant in-service	\$3,034	= See "Project" Wkps Row 648
13 CWIP Transferred into Service	\$33,154	= See "Project" Wkps Row 649
14 AFUDC on CWIP Transferred Into Service - Debt	\$423	= See "Project" Wkps Row 650
15 AFUDC on CWIP Transferred Into Service - Equity	\$1,198	= See "Project" Wkps Row 651
16 Total Gross Plant	\$37,809	= ln 12 + ln 13 + ln 14 + ln 15

Accumulated Depreciation

17 Accumulated Depreciation	-\$210	= See "Project" Wkps Row 657
18 Cost of Removal	\$366	= See "Project" Wkps Row 652
19 Net Accumulated Depreciation	\$156	= ln 17 + ln 18

Depreciation Expense (Net of Tax)

20 Depreciable Plant (xAFUDC-E)	\$36,612	= ln 12 + ln 13 + ln 14
21 AFUDC-E	1,198	= ln 15
22 Depreciation Rates - Composite/Blended Rate	1.07%	= ln 23 / ln 20
23 Depreciation Expense	\$405	= See "Project" Wkps Row 656
24 Tax @28.11%	\$113.90	= ln 23 * Tax Rate
25 Depreciation Expense (Net of Tax)	\$291	= ln 23 - ln 24

Tax Adjustment

26 Cost of Removal*	\$366	= ln 18
27 Estimated pre-1981 %	0.00%	N/A
28 Amortization Period	5	N/A
29 Tax Amortization	\$0.00	= ln 26 * ln 27 / ln 28
30 Federal Tax Rate	21.00%	See Schedule SS-IAP-3
31 Tax Adjustment	\$0	= ln 29 * ln 30

* Does not apply to Gas assets that have a COR allowance instead of COR in depreciation rate

Electric Tariff Rates

Proposed Revenue Requirement Increase

\$ 10,309,792

		<u>Current Total Distribution Charges</u>		<u>Proposed Total Distribution Charges</u>		<u>Difference</u>	
		<u>Charge w/out SUT</u>	<u>Charge w/ SUT</u>	<u>Charge w/out SUT</u>	<u>Charge w/ SUT</u>	<u>w/out SUT</u>	<u>% w/out SUT</u>
<u>Rate Schedules</u>							
RS	Service Charge	\$5.63	\$6.00	\$5.63	\$6.00	\$0.00	0.00%
	Distribution 0-600 Sum	\$0.077470	\$0.082602	\$0.078129	\$0.083305	\$0.000659	0.85%
	Distribution 0-600 Win	\$0.045007	\$0.047989	\$0.045383	\$0.048390	\$0.000376	0.84%
	Distribution over 600 Sum	\$0.081291	\$0.086677	\$0.081950	\$0.087379	\$0.000659	0.81%
	Distribution over 600 Win	\$0.045007	\$0.047989	\$0.045383	\$0.048390	\$0.000376	0.84%
RS-TOU 3P	Service Charge	\$5.63	\$6.00	\$5.63	\$6.00	\$0.000000	0.00%
	Distribution Sum On Peak	\$0.198475	\$0.211624	\$0.199530	\$0.212749	\$0.001055	0.53%
	Distribution Sum Mid Peak	\$0.039744	\$0.042377	\$0.040192	\$0.042855	\$0.000448	1.13%
	Distribution Sum Off Peak	\$0.019872	\$0.021189	\$0.020096	\$0.021427	\$0.000224	1.13%
	Distribution Win On Peak	\$0.145565	\$0.155209	\$0.146417	\$0.156117	\$0.000852	0.59%
	Distribution Win Mid Peak	\$0.039744	\$0.042377	\$0.040192	\$0.042855	\$0.000448	1.13%
	Distribution Win Off Peak	\$0.019872	\$0.021189	\$0.020096	\$0.021427	\$0.000224	1.13%
RHS	Service Charge	\$5.63	\$6.00	\$5.63	\$6.00	\$0.00	0.00%
	Distribution 0-600 Sum	\$0.087094	\$0.092864	\$0.087380	\$0.093169	\$0.000286	0.33%
	Distribution 0-600 Win	\$0.044536	\$0.047487	\$0.044656	\$0.047614	\$0.000120	0.27%
	Distribution over 600 Sum	\$0.091994	\$0.098089	\$0.092280	\$0.098394	\$0.000286	0.31%
	Distribution over 600 Win	\$0.026936	\$0.028721	\$0.027056	\$0.028848	\$0.000120	0.45%
	Common Use	\$0.091994	\$0.098089	\$0.092280	\$0.098394	\$0.000286	0.31%
RLM	Service Charge	\$13.07	\$13.94	\$13.07	\$13.94	\$0.00	0.00%
	Distrib. kWhr Summer On	\$0.105286	\$0.112261	\$0.106153	\$0.113186	\$0.000867	0.82%
	Distrib. kWhr Summer Off	\$0.018586	\$0.019817	\$0.018736	\$0.019977	\$0.000150	0.81%
	Distrib. kWhr Winter On	\$0.018586	\$0.019817	\$0.018736	\$0.019977	\$0.000150	0.81%
	Distrib. kWhr Winter Off	\$0.018586	\$0.019817	\$0.018736	\$0.019977	\$0.000150	0.81%
WH	Distribution	\$0.065141	\$0.069457	\$0.065451	\$0.069787	\$0.000310	0.48%
WHS	Service Charge	\$0.97	\$1.03	\$0.98	\$1.04	\$0.01	1.03%
	Distribution	\$0.002185	\$0.002330	\$0.002185	\$0.002330	\$0.000000	0.00%
HS	Service Charge	\$5.82	\$6.21	\$5.87	\$6.26	\$0.05	0.86%
	Distribution June-September	\$0.099583	\$0.106180	\$0.099998	\$0.106623	\$0.000415	0.42%
	Distribution October-May	\$0.052172	\$0.055628	\$0.052544	\$0.056025	\$0.000372	0.71%
GLP	Service Charge	\$7.44	\$7.93	\$7.51	\$8.01	\$0.07	0.94%
	Service Charge-unmetered	\$3.42	\$3.65	\$3.45	\$3.68	\$0.03	0.88%
	Service Charge-Night Use	\$7.44	\$7.93	\$7.51	\$8.01	\$0.07	0.94%
	Distrib. KW Annual	\$4.4242	\$4.7173	\$4.4402	\$4.7344	\$0.0160	0.36%
	Distrib. KW Summer	\$15.2240	\$16.2326	\$15.2788	\$16.2910	\$0.0548	0.36%
	Distribution kWhr, June-September	\$0.015876	\$0.016928	\$0.015934	\$0.016990	\$0.000058	0.37%
	Distribution kWhr, October-May	\$0.003545	\$0.003780	\$0.003558	\$0.003794	\$0.000013	0.37%
	Distribution kWhr, Night use, June-September	\$0.003545	\$0.003780	\$0.003558	\$0.003794	\$0.000013	0.37%
	Distribution kWhr, Night use, October-May	\$0.003545	\$0.003780	\$0.003558	\$0.003794	\$0.000013	0.37%

Schedule SS-IAP-5E Update

Electric Tariff Rates

Proposed Revenue Requirement Increase

\$ 10,309,792

		<u>Current Total Distribution Charges</u>		<u>Proposed Total Distribution Charges</u>		<u>Difference</u>	
		<u>Charge w/out SUT</u>	<u>Charge w/ SUT</u>	<u>Charge w/out SUT</u>	<u>Charge w/ SUT</u>	<u>w/out SUT</u>	<u>% w/out SUT</u>
<u>Rate Schedules</u>							
LPL-Secondary	Service Charge	\$347.77	\$370.81	\$347.77	\$370.81	\$0.00	0.00%
	Distrib. KW Annual*	\$3.7469	\$3.9951	\$3.7741	\$4.0241	\$0.0272	0.73%
	Distrib. KW Summer*	\$13.1189	\$13.9880	\$13.2143	\$14.0897	\$0.0954	0.73%
	Distribution kWhr - DCFC	\$0.030094	\$0.032088	\$0.030437	\$0.032453	\$0.000343	1.14%
LPL-Primary	Service Charge	\$347.77	\$370.81	\$347.77	\$370.81	\$0.00	0.00%
	Service Charge-Alternate	\$33.56	\$35.78	\$33.86	\$36.10	\$0.30	0.89%
	Distrib. KW Annual	\$2.4453	\$2.6073	\$2.4637	\$2.6269	\$0.0184	0.75%
	Distrib. KW Summer	\$11.8243	\$12.6077	\$11.9132	\$12.7024	\$0.0889	0.75%
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	
HTS-Subtransmission	Service Charge	\$1,911.39	\$2,038.02	\$1,911.39	\$2,038.02	\$0.00	0.00%
	Distrib. KW Annual	\$1.6291	\$1.7370	\$1.6417	\$1.7505	\$0.0126	0.77%
	Distrib. KW Summer	\$5.8890	\$6.2791	\$5.9344	\$6.3276	\$0.0454	0.77%
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	
HTS-HV	Service Charge	\$1,720.25	\$1,834.22	\$1,720.25	\$1,834.22	\$0.00	0.00%
	Distrib. KW Annual	\$0.6370	\$0.6792	\$0.6370	\$0.6792	\$0.0000	0.00%
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	
BPL	Distribution Sum	\$0.007949	\$0.008476	\$0.007974	\$0.008502	\$0.000025	0.31%
	Distribution Winter	\$0.007949	\$0.008476	\$0.007974	\$0.008502	\$0.000025	0.31%
BPL-POF	Distribution Sum	\$0.008311	\$0.008862	\$0.008336	\$0.008888	\$0.000025	0.30%
	Distribution Winter	\$0.008311	\$0.008862	\$0.008336	\$0.008888	\$0.000025	0.30%
PSAL	Distribution Sum	\$0.008506	\$0.009070	\$0.008529	\$0.009094	\$0.000023	0.27%
	Distribution Winter	\$0.008506	\$0.009070	\$0.008529	\$0.009094	\$0.000023	0.27%

*Applies to non-DCFC customers only

Schedule SS-IAP-5G Update

Gas Tariff Rates
Infrastructure Advancement Program
Proposed Revenue Requirement Increase \$ 3,810,396

Rate Schedule	Description	Current Total Distribution Charges		Proposed Total Distribution Charges		Difference	
		Charge without SUT	Charge Including SUT	Charge without SUT	Charge Including SUT	w/out SUT	% w/out SUT
RSG	Service Charge	\$9.38	\$10.00	\$9.38	\$10.00	\$0.00	0.00%
	Distribution Charges	\$0.576459	\$0.614649	\$0.578234	\$0.616542	\$0.001775	0.31%
	Balancing Charge	\$0.094491	\$0.100751	\$0.094491	\$0.100751	\$0.000000	0.00%
	Off-Peak Use	\$0.288230	\$0.307325	\$0.289117	\$0.308271	\$0.000887	0.31%
GSG	Service Charge	\$27.62	\$29.45	\$27.72	\$29.56	\$0.10	0.36%
	Distribution Charge - Pre July 14, 1997	\$0.476364	\$0.507923	\$0.478151	\$0.509829	\$0.001787	0.38%
	Distribution Charge - All Others	\$0.476364	\$0.507923	\$0.478151	\$0.509829	\$0.001787	0.38%
	Balancing Charge	\$0.094491	\$0.100751	\$0.094491	\$0.100751	\$0.000000	0.00%
	Off-Peak Use Dist Charge - Pre July 14, 1997	\$0.238182	\$0.253962	\$0.239076	\$0.254915	\$0.000894	0.38%
	Off-Peak Use Dist Charge - All Others	\$0.238182	\$0.253962	\$0.239076	\$0.254915	\$0.000894	0.38%
LVG	Service Charge	\$245.35	\$261.60	\$246.27	\$262.58	\$0.92	0.37%
	Demand Charge	\$4.7182	\$5.0308	\$4.7190	\$5.0316	\$0.0008	0.02%
	Distribution Charge 0-1,000 pre July 14, 1997	\$0.140905	\$0.150240	\$0.142533	\$0.151976	\$0.001628	1.16%
	Distribution Charge over 1,000 pre July 14, 1997	\$0.044880	\$0.047853	\$0.044523	\$0.047473	-\$0.000357	-0.80%
	Distribution Charge 0-1,000 post July 14, 1997	\$0.140905	\$0.150240	\$0.142533	\$0.151976	\$0.001628	1.16%
	Distribution Charge over 1,000 post July 14, 1997	\$0.044880	\$0.047853	\$0.044523	\$0.047473	-\$0.000357	-0.80%
	Balancing Charge	\$0.094491	\$0.100751	\$0.094491	\$0.100751	\$0.000000	0.00%
SLG	Single-Mantle Lamp	\$14.7714	\$15.7500	\$14.7714	\$15.7500	\$0.0000	0.00%
	Double-Mantle Lamp, inverted	\$14.7714	\$15.7500	\$14.7714	\$15.7500	\$0.0000	0.00%
	Double Mantle Lamp, upright	\$14.7714	\$15.7500	\$14.7714	\$15.7500	\$0.0000	0.00%
	Triple-Mantle Lamp, prior to January 1, 1993	\$14.7714	\$15.7500	\$14.7714	\$15.7500	\$0.0000	0.00%
	Triple-Mantle Lamp, on and after January 1, 1993	\$75.3088	\$80.2980	\$75.3088	\$80.2980	\$0.0000	0.00%
	Distribution Therm Charge	\$0.077760	\$0.082912	\$0.078052	\$0.083223	\$0.000292	0.38%
TSG-F	Service Charge	\$1,013.34	\$1,080.47	\$1,013.81	\$1,080.97	\$0.47	0.05%
	Demand Charge	\$3.2469	\$3.4620	\$3.2597	\$3.4757	\$0.0128	0.39%
	Distribution Charges	\$0.124112	\$0.132334	\$0.124603	\$0.132858	\$0.000491	0.40%
TSG-NF	Service Charge	\$1,013.34	\$1,080.47	\$1,013.81	\$1,080.97	\$0.47	0.05%
	Distribution Charge 0-50,000	\$0.129778	\$0.138376	\$0.130129	\$0.138750	\$0.000351	0.27%
	Distribution Charge over 50,000	\$0.129778	\$0.138376	\$0.130129	\$0.138750	\$0.000351	0.27%
	Special Provision (d)	\$1.89	\$2.02	\$1.89	\$2.02	\$0.00	\$0.00
CIG	Service Charge	\$258.33	\$275.45	\$258.98	\$276.14	\$0.65	0.25%
	Distribution Charge 0-600,000	\$0.115248	\$0.122883	\$0.115491	\$0.123142	\$0.000243	0.21%
	Distribution Charge over 600,000	\$0.105248	\$0.112221	\$0.105491	\$0.112480	\$0.000243	0.23%
	Special Provision (c) 1st para	\$1.89	\$2.02	\$1.89	\$2.02	\$0.00	0.00%
BGSS RSG	Commodity Charge including Losses	\$0.340858	\$0.363440	\$0.340843	\$0.363424	-\$0.000015	0.00%
CSG	Service Charge	\$1,013.34	\$1,080.47	\$1,013.81	\$1,080.97	\$0.47	0.05%